

0583, Bob Keegan at (202) 208-0158, or Edith A. Gilmore at (202) 208-2158.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER95-379-013]

Peak Energy, Inc.; Notice of Filing

November 23, 1998.

Take notice that on November 18, 1998, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-31709 Filed 11-27-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-78-000]

Williams Gas Pipeline Central; Notice of Request Under Blanket Authorization

November 23, 1998.

Take notice that on November 16, 1998, Williams Gas Pipelines Central, Inc. (Williams), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP99-78-000, a request pursuant to Sections 157.205, 157.212, and 157.216, of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, 157.216) for authorization install, reclaim, and to abandon facilities, all located in Greene County, Missouri, under the blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Specifically, Williams proposes to install a custody transfer meter setting at the site of an existing high pressure regulator setting, to reclaim a high pressure regulator setting, and to

abandon in place by sale to Missouri Gas Energy, a division of Southern Union Company (MGE) three meter settings and approximately 7.25 miles of the Brookline 4-inch lateral pipeline and approximately 100 feet of 2-inch lateral pipeline.

Williams states that this change is not prohibited by an existing tariff and that it has sufficient capacity to accomplish the deliveries specified without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-31705 Filed 11-27-98; 8:45 am]

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UNITED STATES OF AMERICA

Federal Energy Regulatory Commission

[Docket No. ER99-609-000, et al.]

Central Maine Power Company, et al.; Electric Rate and Corporate Regulation Filings

November 20, 1998.

Take notice that the following filings have been made with the Commission:

1. Central Maine Power Company

[Docket No. ER99-609-000]

Take notice that on November 16, 1998, Central Main Power Company tendered for filing Quarterly Report Transactions for the period ending September 30, 1998. This report was filed in compliance with the Commission's Order in Docket No. ER97-3390-000 issued August 29, 1997.

Comment date: December 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. California Independent System Operator Corporation

[Docket Nos. EC96-19-044, and ER96-1663-046]

Take notice that on November 16, 1998 (corrected on November 17, 1998) the California Independent System Operator Corporation filed with the Federal Energy Regulatory Commission, in compliance with the Commission's October 16, 1998, Order in the above-noted dockets, revised Tariff Sheets of the ISO Tariff and Protocols reflecting Amendments No. 10 and 11, as approved by the Commission. The revised sheets also include one additional change to the Tariff and Protocols to require the ISO to provide notice of failed availability tests to relevant Scheduling Coordinators and owners and operators of sources of Ancillary Services as soon as practicable after such tests.

Comment date: December 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. California Independent System Operator Corporation

[Docket Nos. EC96-19-045 and ER96-1663-047]

Take notice that on November 16, 1998, the California Independent System Operator Corporation filed with the Federal Energy Regulatory Commission, in compliance with the Commission's October 16, 1998, Order in the above-noted dockets, revised Tariff Sheets of the ISO Tariff and Protocols reflecting Amendments No. 10 and 11, as approved by the Commission. The revised sheets also include one additional change to the Tariff and Protocols to require the ISO to provide notice of failed availability tests to relevant Scheduling Coordinators and owners and operators of sources of Ancillary Services as soon as practicable after such tests.

Comment Date: December 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. City of Las Cruces, New Mexico v. El Paso Electric Company

[Docket No. EL99-10-000]

Take notice that on November 12, 1998, the City of Las Cruces, New Mexico filed a Complaint Requesting an Expedited Commission Order Directing El Paso Electric Company to Provide Wholesale Power.

Comment date: December 4, 1998, in accordance with Standard Paragraph E at the end of this notice.